

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/234

ISSUE DATE

3-Sep-24

DUE DATE

11-Sep-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

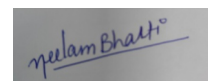
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.88079	0.00000	-0.88079
2	G.T.STN.	0.00000	1.57068	1.57068
A)	IPGCL	-0.88079	1.57068	0.68988
3	PRAGATI GT	0.00000	15.19990	15.19990
4	Bawana	0.00000	21.61553	21.61553
B)	PPCL	0.00000	36.81542	36.81542
5	EDWPCL	-7.41105	0.00000	-7.41105
6	BYPL	0.00000	144.51308	144.51308
7	BRPL	-150.11770	0.00000	-150.11770
8	TPDDL	-109.47348	0.00000	-109.47348
9	NDMC	-69.78021	0.00000	-69.78021
10	MES	0.00000	15.58615	15.58615
11	N.Railways	0.00000	41.26163	41.26163
12	Tehkhand	0.00000	2.21620	2.21620
C)	Total Delhi Deviation Amount	-337.66324	241.96316	-95.70008
12	*Regional Deviation NRPC	0.00000	289.99813	289.99813

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.13

(i)	Actual drawal from the grid in MUs	864.430495
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.920296
	(b) Pargati	40.429746
	(c) Bawana	77.358256
	(d) MSW Bawana	2.774169
	(e) EDWPCL	1.441684
	(f) Tehkhand	3.991787
	Total	131.915937
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	996.346432
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	285.082598
	(b) BRPL	433.732384
	(c) BYPL	217.760697
	(d) NDMC	37.940552
	(e) MES	6.384666
	(f) BTPS	0.000000
	(g) RPH	0.035811
	(h) N.Railways	4.134028
	Total	985.070736
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	11.275697
(vi)	Trans. Loss((v)*100/(iii)) in %	1.13

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 3-Sep-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	44.463760	43.985404	-0.478356	-14.80897
25-Jun-24	44.820749	44.527104	-0.293645	-23.78768
26-Jun-24	44.604612	44.165652	-0.438959	-11.48173
27-Jun-24	41.395918	40.922369	-0.473549	-12.54679
28-Jun-24	38.002043	37.235885	-0.766159	-33.80778
29-Jun-24	36.715245	36.247987	-0.467259	-9.68088
30-Jun-24	38.192507	37.998198	-0.194310	-3.35966
Total	288.194835	285.082598	-3.1122368	-109.47348

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	68.376980	67.677087	-0.699893	-24.06142
25-Jun-24	68.141850	67.393548	-0.748302	-36.23797
26-Jun-24	68.437910	67.568004	-0.869907	-31.86221
27-Jun-24	62.517739	61.845173	-0.672567	-24.78043
28-Jun-24	56.368328	54.803700	-1.564627	-47.38976
29-Jun-24	57.062862	56.805218	-0.257644	-4.05853
30-Jun-24	57.336333	57.639654	0.303321	18.27261
Total	438.242002	433.732384	-4.5096188	-150.11770

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	32.653588	32.869740	0.216151	26.03617
25-Jun-24	32.418638	33.252270	0.833632	55.38610
26-Jun-24	33.547511	34.179951	0.632439	31.70942
27-Jun-24	31.293465	31.207650	-0.085816	7.39993
28-Jun-24	27.950599	27.880486	-0.070113	-3.93061
29-Jun-24	28.709041	28.922116	0.213075	9.71991
30-Jun-24	29.116414	29.448484	0.332070	18.19214
Total	215.689257	217.760697	2.0714396	144.51308

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	6.670570	6.228073	-0.442497	-13.94442
25-Jun-24	6.653472	6.227830	-0.425642	-11.81570
26-Jun-24	6.491240	6.206090	-0.285150	-7.90216
27-Jun-24	6.243132	5.724139	-0.518993	-11.67997
28-Jun-24	5.519892	4.818863	-0.701029	-5.75824
29-Jun-24	4.894989	4.558495	-0.336494	-6.99889
30-Jun-24	5.094537	4.177062	-0.917475	-11.68083
Total	41.567831	37.940552	-3.6272789	-69.78021

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	1.017008	0.911988	-0.105020	-2.50358
25-Jun-24	0.949821	0.995994	0.046173	5.79719
26-Jun-24	0.966304	1.033849	0.067545	5.27310
27-Jun-24	0.923817	0.957148	0.033331	2.39208
28-Jun-24	0.886686	0.864938	-0.021748	0.36854
29-Jun-24	0.813810	0.817786	0.003976	1.75160
30-Jun-24	0.716328	0.802964	0.086636	2.50722
Total	6.273775	6.384666	0.1108915	15.58615

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	0.521913	0.608278	0.086365	7.28633
25-Jun-24	0.506033	0.611008	0.104975	10.86719
26-Jun-24	0.525862	0.601394	0.075532	6.74973
27-Jun-24	0.546599	0.575827	0.029227	3.36518
28-Jun-24	0.524776	0.562842	0.038066	7.03866
29-Jun-24	0.532995	0.579111	0.046115	3.94271
30-Jun-24	0.543951	0.595570	0.051619	2.01184
Total	3.702128	4.134028	0.4318995	41.26163

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	0.012300	0.006068	-0.006232	-0.15465
25-Jun-24	0.012300	0.006038	-0.006262	-0.17144
26-Jun-24	0.012300	0.005903	-0.006397	-0.13452
27-Jun-24	0.012300	0.005440	-0.006860	-0.13051
28-Jun-24	0.012300	0.005108	-0.007192	-0.10128
29-Jun-24	0.009600	0.003790	-0.005810	-0.08970
30-Jun-24	0.009600	0.003464	-0.006136	-0.09869
Total	0.080700	0.035811	-0.0448890	-0.88079

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	0.849500	0.843837	-0.005663	0.23632
25-Jun-24	0.849000	0.835796	-0.013204	0.60999
26-Jun-24	0.840250	0.840506	0.000256	0.07386
27-Jun-24	0.863000	0.863216	0.000216	0.08268
28-Jun-24	0.864750	0.865450	0.000700	0.09055
29-Jun-24	0.845250	0.842125	-0.003125	0.14058
30-Jun-24	0.836750	0.829366	-0.007384	0.33670
Total	5.948500	5.920296	-0.0282040	1.57068

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.06.2024 to 30.06.2024. (Week No.13/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	6.960000	6.930552	-0.029448	2.05311
25-Jun-24	6.960000	6.923700	-0.036300	2.74428
26-Jun-24	6.960000	6.958770	-0.001230	-0.06048
27-Jun-24	6.960000	6.924480	-0.035520	2.46086
28-Jun-24	5.658000	5.622810	-0.035190	4.12109
29-Jun-24	3.605500	3.575160	-0.030340	2.02787
30-Jun-24	3.520500	3.494274	-0.026226	1.85317
Total	40.624000	40.429746	-0.1942540	15.19990

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	0.190503	0.195475	0.004973	-0.46223
25-Jun-24	0.167858	0.166887	-0.000970	-0.09843
26-Jun-24	0.186750	0.201283	0.014533	-1.06238
27-Jun-24	0.190543	0.215674	0.025132	-1.51904
28-Jun-24	0.182528	0.206031	0.023504	-1.34800
29-Jun-24	0.192000	0.226749	0.034749	-1.52101
30-Jun-24	0.186838	0.229585	0.042748	-1.39996
Total	1.297018	1.441684	0.1446665	-7.41105

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	18.337084	18.254189	-0.082895	3.49776
25-Jun-24	18.460141	18.357924	-0.102217	4.44779
26-Jun-24	12.443049	12.407409	-0.035640	1.47704
27-Jun-24	8.976989	8.911255	-0.065733	2.35471
28-Jun-24	6.541380	6.462874	-0.078506	2.78929
29-Jun-24	6.527795	6.447855	-0.079940	3.41026
30-Jun-24	6.635050	6.516750	-0.118300	3.63867
Total	77.921487	77.358256	-0.5632316	21.61553

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jun-24	0.655500	0.634248	-0.021252	0.50470
25-Jun-24	0.622350	0.605824	-0.016526	0.32321
26-Jun-24	0.622650	0.616885	-0.005765	-0.09848
27-Jun-24	0.540500	0.505141	-0.035359	0.97854
28-Jun-24	0.571925	0.553099	-0.018826	0.42717
29-Jun-24	0.655200	0.645971	-0.009229	0.20858
30-Jun-24	0.416300	0.430619	0.014319	-0.12753
Total	4.084425	3.991787	-0.0926382	2.21620

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017